## Middle Atlantic Natural Gas 1999 Million Percent of Million Percent of Cu. Feet National Total Cu. Feet National Total **Net Interregion** Movements: Industrial: 2,420,910 743,879 8.27 Marketed Production: 190,823 0.97 Vehicle Fuel: 616 10.84 **Deliveries to Consumers:** Electric 17.39 821,578 **Utilities**: 224,849 7.22 Residential: Commercial: 667,203 21.88 Total: 2,458,124 12.36

Table 30. Summary Statistics for Natural Gas — Middle Atlantic, 1995-1999

	1995	1996	1997	1998	1999
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	37,159	38,000	38,423	27,479	30,244
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	128,677	152,494	95,525	R146,731	190,717
From Oil Wells	723	641	669	291	111
Total	129,400	153,134	96,193	R147,021	190,828
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	129,400	153,134	96,193	R <sub>147,021</sub>	190,828
Vented and Flared	0	3	5	5	5
Marketed Production	129,400	153,131	96,188	R147,017	190,823
Extraction Loss	582	603	734	732	879
Total Dry Production	128,818	152,528	95,454	R146,285	189,944
upply (million cubic feet)					
Dry Production	128,818	152,528	95,454	R146,285	189,944
Receipts at Region Borders					
Imports	630,321	652,578	656,332	666,256	754,484
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,710,896	2,637,885	2,477,005	2,180,519	2,384,619
Withdrawals from Storage	472.085	270.065	408.606	340.751	407 505
Underground StorageLNG Storage	472,085 7.789	379,865 9.204	408,606 9.942	9.124	407,505 11.683
Supplemental Gas Supplies	8.856	9,204 8.304	7.479	9,124	6.339
Balancing Item	-204.005	-98,057	48,909	R83,568	-140.029
Data Tolling Rollins	201,000	55,007	10,000	33,000	140,023
Total Supply	3,754,759	3,742,307	3,703,728	3,436,365	3,614,545

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas — Middle Atlantic, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)		•	•	•	•
Consumption	2,452,718	2,461,386	2,543,080	2,346,458	2,507,038
Deliveries at Region Borders	2,432,710	2,401,300	2,545,000	2,340,430	2,307,030
	0	0	0	0	0
Exports					-
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	900,983	815,681	770,561	688,159	718,193
Additions to Storage					
Underground Storage	393,554	452,765	379,922	391,417	376,483
LNG Storage	7,504	12,476	10,166	10,331	12,831
Total Disposition	3,754,759	3,742,307	3,703,728	3,436,365	3,614,545
Consumption (million cubic feet)					
Lease Fuel	3,963	4,021	2.800	2.120	727
Pipeline Fuel	48,439	51,574	50.057	42.549	47,912
Plant Fuel	181	217	253	222	274
Delivered to Consumers	101	211	200	~~~	217
	024 564	004 400	0EE 064	754.000	004 570
Residential	831,564	904,490	855,061	754,098	821,578
Commercial	514,052	558,149	633,706	612,992	667,203
Industrial	737,518	767,093	746,158	687,745	743,879
Vehicle Fuel	143	89	636	497	616
Electric Utilities	316,859	175,752	254,409	246,234	224,849
Total Delivered to Consumers	2,400,136	2,405,574	2,489,970	2,301,567	2,458,124
Total Consumption	2,452,718	2,461,386	2,543,080	2,346,458	2,507,038
Delivered for the Account of Others (million cubic feet) Residential	3,231 119,691 548,334 52,081	4,086 144,044 585,683 22,419	10,199 239,774 590,924 27,442	34,274 271,752 544,169 19,140	62,532 287,771 607,576 30,073
Number of Consumers	•	,	,	,	•
Number of Consumers	0.507.740	0.007.007	0.700.500	0.000.404	0.000.000
Residential	8,567,740	8,627,697	8,723,538	8,863,194	8,883,339
Commercial	740,637	754,944	756,384	799,672	808,589
Industrial	39,174	31,880	47,242	29,303	23,366
Average Annual Consumption per Consum (thousand cubic feet)	er				
Commercial	694	739	838	767	825
Industrial	18,827	24,062	15,794	23,470	31,836
Average Prices for Natural Gas					
(dollars per thousand cubic feet)	0.70		2.42	P	0.40
Wellhead (Marketed Production)	2.76		0.43	R <sub>0.29</sub>	0.18
Imports	2.31	2.94	2.90	2.55	2.61
Pipeline Fuel	1.95	2.66	2.62	2.01	1.87
City Gate	2.88	3.22	4.17	3.23	3.29
Delivered to Consumers					
Residential	7.75	8.00	8.84	8.66	8.44
Commercial	6.04	6.57	6.55	5.76	5.33
	2.60	4.11	4.18	3.33	3.39
	3.60				
Industrial					
	2.56 2.13	4.95 2.96	4.22 2.90	6.53 2.61	5.18 2.89

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, 
"Monthly Power Plant Report." Deliveries to electric utilities for the account of others are 
reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply 
and Disposition." See the discussion on electric utility data and Table A1 in Appendix A 
for a comparison of reporting to these two forms. Totals may not add due to independent 
rounding. The Middle Atlantic Census Division includes New Jersey, New York, and 
Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was 
classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1996); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

<sup>— =</sup> Not applicable.